

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>10,982</b>	--	--	<b>10,155</b>	<b>-3,681</b>	<b>-90</b>	<b>-474</b>	<b>17,839</b>	<b>1</b>	<b>0</b>	<b>15,699</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>10,380</b>	<b>-9</b>	<b>390</b>	<b>262</b>	<b>-9,435</b>	--	<b>-75</b>	<b>382</b>	<b>49</b>	<b>1,232</b>	<b>1,434</b>
Pentanes Plus .....	1,510	-9	--	--	-1,174	--	-13	56	41	243	169
Liquefied Petroleum Gases .....	8,870	--	390	262	-8,261	--	-62	326	8	989	1,265
Ethane/Ethylene .....	4,796	--	--	--	-4,747	--	-2	--	--	51	406
Propane/Propylene .....	2,578	--	324	200	-2,085	--	-11	--	1	1,027	322
Normal Butane/Butylene .....	1,112	--	72	57	-825	--	-33	87	7	355	373
Isobutane/Isobutylene .....	384	--	-6	5	-604	--	-16	239	--	-444	164
<b>Other Liquids</b> .....	--	<b>390</b>	--	--	<b>486</b>	<b>-1</b>	<b>1,015</b>	<b>-179</b>	--	<b>39</b>	<b>5,595</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	390	--	--	151	149	-15	705	--	0	202
Hydrogen .....	--	--	--	--	--	199	--	199	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	390	--	--	151	-50	-15	506	--	0	202
Fuel Ethanol .....	--	390	--	--	151	-50	-15	506	--	0	202
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	702	-741	--	39	3,081
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	335	-150	328	-143	--	0	2,312
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	335	-150	328	-143	--	0	2,312
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>18,316</b>	<b>280</b>	<b>640</b>	<b>200</b>	<b>-73</b>	--	<b>59</b>	<b>19,450</b>	<b>9,971</b>
Finished Motor Gasoline .....	--	--	9,013	--	-184	200	263	--	0	8,766	4,200
Reformulated .....	--	--	--	--	--	--	--	--	--	0	--
Conventional .....	--	--	9,013	--	-184	200	263	--	0	8,766	4,200
Finished Aviation Gasoline .....	--	--	13	1	--	--	2	--	--	12	21
Kerosene-Type Jet Fuel .....	--	--	1,015	--	623	--	-83	--	--	1,721	851
Kerosene .....	--	--	55	--	--	--	43	--	7	5	51
Distillate Fuel Oil .....	--	--	5,383	231	201	0	-51	--	6	5,860	3,095
15 ppm sulfur and under <sup>6</sup> .....	--	--	5,098	231	201	0	142	--	--	5,388	2,695
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	369	--	--	--	-103	--	6	466	211
Greater than 500 ppm sulfur .....	--	--	-84	--	--	--	-90	--	--	6	189
Residual Fuel Oil <sup>7</sup> .....	--	--	335	--	--	--	30	--	2	303	231
Less than 0.31 percent sulfur .....	--	--	120	--	--	--	-2	--	NA	NA	12
0.31 to 1.00 percent sulfur .....	--	--	55	--	--	--	10	--	NA	NA	31
Greater than 1.00 percent sulfur .....	--	--	160	--	--	--	22	--	NA	NA	188
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	6	-6	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	728	--	--	--	-2	--	--	730	405
Marketable .....	--	--	490	--	--	--	-2	--	--	492	405
Catalyst .....	--	--	238	--	--	--	--	--	--	238	--
Asphalt and Road Oil .....	--	--	928	47	--	--	-270	--	38	1,207	1,100
Still Gas .....	--	--	717	--	--	--	--	--	--	717	--
Miscellaneous Products .....	--	--	129	1	--	--	-5	--	--	135	17
<b>Total</b> .....	<b>21,362</b>	<b>381</b>	<b>18,706</b>	<b>10,697</b>	<b>-11,990</b>	<b>109</b>	<b>393</b>	<b>18,042</b>	<b>109</b>	<b>20,721</b>	<b>32,699</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."